

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2020
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	30,369	--	--	12,514	-21,663	-3,077	-1,162	19,304	1	0	22,518
Hydrocarbon Gas Liquids	13,903	-11	65	364	-9,429	--	-475	757	80	4,530	3,377
Natural Gas Liquids	13,903	-11	8	364	-9,429	--	-451	757	80	4,449	3,326
Ethane	3,295	--	--	--	--	--	-50	--	--	753	506
Propane	5,345	--	248	341	-3,378	--	-223	--	0	2,779	1,470
Normal Butane	2,105	--	-207	19	-1,371	--	-208	357	--	397	677
Isobutane	1,033	--	-33	4	-741	--	18	214	--	31	291
Natural Gasoline	2,125	-11	--	--	-1,347	--	12	186	80	489	382
Refinery Olefins	--	--	57	--	--	--	-24	--	--	81	51
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	6	--	--	--	1	--	--	5	1
Normal Butylene	--	--	51	--	--	--	-25	--	--	76	50
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	440	--	25	310	-966	542	-867	0	134	10,543
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	440	--	6	349	351	19	1,127	--	0	481
Hydrogen	--	--	--	--	--	228	--	228	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	440	--	6	349	123	19	899	--	0	481
Fuel Ethanol	--	440	--	--	332	95	8	859	--	0	408
Renewable Fuels Except Fuel Ethanol	--	0	--	6	18	27	11	40	--	0	73
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	65	-199	0	134	3,246
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	19	-39	-1,317	458	-1,795	--	0	6,816
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-39	-1,317	458	-1,795	--	0	6,816
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,977	115	-1,105	1,206	154	--	17	20,022	9,434
Finished Motor Gasoline	--	--	9,311	--	-749	1,222	139	--	1	9,644	2,060
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,311	--	-749	1,222	139	--	1	9,644	2,060
Finished Aviation Gasoline	--	--	1	--	--	--	-3	--	--	4	5
Kerosene-Type Jet Fuel	--	--	1,042	--	801	--	32	--	--	1,811	741
Kerosene	--	--	2	--	--	--	1	--	--	1	2
Distillate Fuel Oil	--	--	6,413	78	-440	-15	-410	--	--	6,446	4,238
15 ppm sulfur and under	--	--	6,336	78	-440	-15	-417	--	--	6,376	4,006
Greater than 15 ppm to 500 ppm sulfur	--	--	80	--	--	--	9	--	--	71	147
Greater than 500 ppm sulfur	--	--	-3	--	--	--	-2	--	--	-1	85
Residual Fuel Oil	--	--	400	--	--	--	3	--	4	393	260
Less than 0.31 percent sulfur	--	--	217	--	--	--	-2	--	NA	NA	31
0.31 to 1.00 percent sulfur	--	--	32	--	--	--	9	--	NA	NA	26
Greater than 1.00 percent sulfur	--	--	151	--	--	--	-4	--	NA	NA	203
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	11	-11	--
Waxes	--	--	--	--	--	--	--	--	--	--	--
Petroleum Coke	--	--	755	--	-190	--	6	--	--	559	195
Marketable	--	--	526	--	-190	--	6	--	--	330	195
Catalyst	--	--	229	--	--	--	--	--	--	229	--
Asphalt and Road Oil	--	--	1,248	36	-527	--	383	--	2	372	1,913
Still Gas	--	--	688	--	--	--	--	--	--	688	--
Miscellaneous Products	--	--	117	1	--	--	3	--	0	115	20
Total	44,272	429	20,042	13,018	-31,886	-2,837	-941	19,194	98	24,686	45,872

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.